

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>49,672</b>	<b>-</b>	<b>34,447</b>	<b>0</b>	<b>-3,206</b>	<b>1,825</b>	<b>79,088</b>	<b>0</b>	<b>0</b>	<b>58,404</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,646</b>	<b>2,807</b>	<b>10</b>	<b>0</b>	<b>-</b>	<b>599</b>	<b>2,191</b>	<b>595</b>	<b>2,078</b>	<b>2,932</b>
Pentanes Plus	1,322	-	0	0	-	70	1,040	73	139	196
Liquefied Petroleum Gases	1,324	2,807	10	0	-	529	1,151	522	1,939	2,736
Ethane/Ethylene	2	0	0	0	-	0	0	0	2	0
Propane/Propylene	383	1,709	10	0	-	207	0	486	1,409	609
Normal Butane/Butylene	316	1,467	0	0	-	432	697	36	618	1,670
Isobutane/Isobutylene	623	-369	0	0	-	-110	454	0	-90	457
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,022</b>	<b>717</b>	<b>1,793</b>	<b>-40</b>	<b>6,825</b>	<b>88</b>	<b>-341</b>	<b>41,499</b>
Other Hydrocarbons/Oxygenates	-	-	219	0	2,677	98	2,716	82	0	1,624
Unfinished Oils	-	-	2,468	114	-	-311	3,234	0	-341	19,545
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,335	603	-885	173	875	5	0	20,330
Reformulated	-	-	0	537	-955	-588	170	0	0	9,965
Conventional	-	-	1,335	66	70	761	705	5	0	10,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>90,880</b>	<b>3,521</b>	<b>4,022</b>	<b>1,066</b>	<b>-1,248</b>	<b>-</b>	<b>7,688</b>	<b>93,049</b>	<b>44,551</b>
Finished Motor Gasoline	-	44,177	1,592	3,331	1,066	-773	-	874	50,065	10,184
Reformulated	-	32,386	0	1,421	1,005	-28	-	107	34,733	2,084
Conventional	-	11,791	1,592	1,910	61	-745	-	767	15,332	8,100
Finished Aviation Gasoline	-	5	1	140	-	-7	-	0	153	294
Kerosene-Type Jet Fuel	-	12,898	864	142	-	521	-	791	12,592	8,898
Kerosene	-	35	0	0	-	0	-	4	31	87
Distillate Fuel Oil	-	17,032	257	409	-	252	-	419	17,027	12,636
15 ppm sulfur and under	-	364	22	0	-	61	-	0	325	473
Greater than 15 ppm to 500 ppm sulfur	-	14,243	8	382	-	568	-	16	14,049	9,688
Greater than 500 ppm sulfur	-	2,425	227	27	-	-377	-	403	2,653	2,475
Residual Fuel Oil <sup>e</sup>	-	4,647	735	0	-	-1,430	-	2,718	4,094	5,322
Less than 0.31 percent sulfur	-	185	0	0	-	15	-	-	-	222
0.31 to 1.00 percent sulfur	-	1,498	0	0	-	-757	-	-	-	1,473
Greater than 1.00 percent sulfur	-	2,964	735	0	-	-556	-	-	-	3,581
Petrochemical Feedstocks	-	338	0	0	-	7	-	-	331	146
Naphtha for Petro. Feed. Use	-	0	0	0	-	-2	-	-	2	0
Other Oils for Petro. Feed. Use	-	338	0	0	-	9	-	-	329	146
Special Naphthas	-	26	0	0	-	-7	-	521	-488	27
Lubricants	-	615	23	0	-	-57	-	58	637	1,187
Waxes	-	0	4	0	-	0	-	13	-9	0
Petroleum Coke	-	5,253	20	-	-	192	-	2,183	2,898	2,538
Marketable	-	3,959	20	-	-	192	-	2,183	1,604	2,538
Catalyst	-	1,294	-	-	-	-	-	0	1,294	-
Asphalt and Road Oil	-	1,403	25	0	-	35	-	91	1,302	3,105
Still Gas	-	4,187	-	-	-	-	-	0	4,187	-
Miscellaneous Products	-	264	0	0	-	19	-	16	229	127
<b>Total</b>	<b>52,318</b>	<b>93,687</b>	<b>42,000</b>	<b>4,739</b>	<b>-348</b>	<b>1,136</b>	<b>88,104</b>	<b>8,370</b>	<b>94,787</b>	<b>147,386</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."